

2560 Hoods Creek Pike . Ashiand, Kentucky 41102

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd. Frankfort, KY. 40602 AUG 2 6 2013

PUBLIC STRVICE CONSTRUSION

August 23, 2013

Case # 2013-00????

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky Public Service Commission (PSC). The enclosed report has a case number of 2013-00????. The calculated gas cost recovery rate for this reporting period is \$ 4.4987. The base rate remains \$4.24. The minimum billing rate starting July 1, 2013 should be \$ 8.7387 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

President

v Freeman



FOR Entire Service Area

P.S.C. KY. NO. 2002-00192

ORIGINAL SHEET NO. 2

NATURAL ENERGY UTILITY CORPORATION

CANCELLING	P.S.C.	KI.	NO	
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RULES AND REGULATIONS

2) RATES:

The following rates are applicable for service rendered on a monthly basis:

Minimum bill: \$8.7387 - covers 0-1 MCF

Cost Per MCF: \$8.7387

A copy of the Company's billing format is attached on Sheet 21.

2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006(9).

3) CUSTOMER CLASSIFICATIONS:

Residential:

Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial:

Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

- a) Small Commercial: up to 50MCF/day
- b) Large Commercial: more than 50MCF/day

DATE OF ISSUE 08/23/13REVISED 08/23/13DATE EFFECTIVE 10/01/13

MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY H. JAY FREEMAN MGR. MGR. MGR. TITLE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	-	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA)		\$/MCF \$/MCF \$/MCF \$/MCF	\$4.0800 \$0.0000 \$0.4187 \$0.0000
Gas Cost Recovery Rate (GCR)		\$/MCF	\$4.4987
to be effective for service rendered from:	10/01/2013 to 12/31/2013		
A) EXPECTED GAS COST CALCULATION		<u>Unit</u>	Amount
Total Expected Gas Cost (SCH II)		\$/MCF	\$430,709.28
/ Sales for the 12 Months ended:	Jun-13	\$/MCF	105,566
= Expected Gas Cost (EGC)		\$/MCF	\$4.0800
B) REFUND ADJUSTMENT CALCULATION		<u>Unit</u>	<u>Amount</u>
Supplier refund adjustment for reporting period (SCH III)		\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
= Refund Adjustment (RA)		\$/MCF	\$0.0000
C) ACTUAL ADJUSTMENT CALCULATION		<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (SCH IV)		\$/MCF	0.1215
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	0.1734
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	0.1217
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	0.0021
= Actual Adjustment (AA)		\$/MCF	0.4187
D) BALANCE ADJUSTMENT CALCULATION		<u>Unit</u>	Amount
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
= Balance Adjustment (BA)			\$0.0000

SCHEDULE II EXPECTED GAS COST

Actual MCF Purchase	s for 12 mor	nths ended:	Jun-13		
(1)	(2)	(3) BTU	(4)	(5)	(6) '(4)X(5)
Supplier	DTH's	Conv Factor	MCF	Rate	Cost
Marathon Petroleum	110,210	1.03	107,000	\$4.00	\$428,000.00
Totals			107,000		\$428,000.00
Line loss for 12 month and sales of	ns ended 105,566		sed on purchases of	107,000	
Total Expected Cost o	f Purchases	(6)		<u>Unit</u>	Amount \$428,000.00
/ MCF Purchases (4)					107,000
= Average Expected (Cost Per MC	F Purchased			\$4.00
X Allowable MCF Pure	chases (mus	t not exceed MCF	sales / .95)		107,677
= Total Expected Gas	Cost (to SCI	11 A)			\$430,709.28

SCHEDULE III

REFUND ADJUSTMENTS

		<u>Unit</u>	<u>Amount</u>
Total Supplier Refunds Received		\$\$\$	\$0.00
+ Interest		\$\$\$	\$0.00
= Refund Adjustment including Interest		\$\$\$	\$0.00
/ Sales for 12 Months Ended	Jun-13	MCF	105,566
= Supplier Refund Adjustment for the Reporting Period (to Schedule I B)		\$/MCF	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 months ended:	Jun-13			
<u>Particulars</u>	<u>Unit</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>
Total Supply Volumes Purchased	MCF	7,900	4,000	3,000
Total Cost of Volumes Purchased	\$\$\$	\$37,841	\$18,632	\$13,444
/ Total Sales	MCF	7,650	3,881	2,829
= Unit Cost of Gas	\$/MCF	\$4.9465	\$4.8008	\$4.7522
- EGC in Effect for Month	\$/MCF	\$3.9758	\$3.9758	\$3.9758
= Difference	\$/MCF	\$0.9707	\$0.8250	\$0.7764
X Actual Sales during Month	\$/MCF	7,650	3,881	2,829
= Monthly Cost Difference	\$\$\$	\$7,426	\$3,202	\$2,196
			<u>Unit</u>	Amount
Total Cost Difference			\$\$\$	\$12,825
/ Sales for 12 Months ended:	Jun-13		MCF	105,566
= Actual Adjustment for the reporting period (to SCH I C)			\$\$\$	\$0.1215

^{***}May not be less than 95% of Supply Volume***